SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K/A

CURRENT REPORT (Amendment No. 2)

Pursuant to Section 13 or 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earlie	st event reported) June	15, 2001
	MA-FIX ENVIRONMENTAL SERVI t name of registrant as specified in	
Delaware (State or other jurisdiction of incorporation)	<u>1-11596</u> (Commission File Number)	58-1954497 (IRS Employer Identification No.)
1940 N.W. 67th Place, Suite (Address of principal executi		<u>32653</u> (Zip Code)
Registrant's telephone numb	er, including area code <u>(352) 37</u>	3-4200
(Former na	Not applicable me or former address, if changed s	inco last roport)
(i dilliel lia	me or lomber address, it changed s	ince last report

Item 7. Financial Statements and Exhibits

(a) Financial statements of businesses acquired

On July 5, 2001, Perma-Fix Environmental Services, Inc. (the "Company") filed a Form 8-K to report its acquisition, effective June 25, 2001, of all of the outstanding voting stock of East Tennessee Materials and Energy Corporation, a Tennessee corporation ("M&EC"), pursuant to the terms of the Stock Purchase Agreement, dated January 18, 2001, (the "Purchase Agreement") between the Company, M&EC, all of the shareholders of M&EC, and Bill Hillis. Pursuant to Item 7 of Form 8-K, the Company filed certain financial information with Amendment No. 1 to Form 8-K on September 16, 2001 ("Amendment No. 1"). This Amendment No. 2 is being filed to amend such financial information.

(1) Audited Financials

The following audited financial statements of M&EC are filed as required by Rule 3.05(b) of Regulation S-X, as promulgated pursuant to the Securities Act of 1933, as amended (the "Securities Act"), and the Securities Exchange Act of 1934, as amended (the "Exchange Act"), and are attached hereto as Exhibit 99.1.

Report of Independent Certified Public Accountants Gallogly, Fernandez & Riley, LLP

Audited Consolidated Financial Statements:

- A. Consolidated Balance Sheets as of December 31, 2000 and 1999.
- B. Consolidated Statements of Operations for the Years Ended December 31, 2000 and 1999.
- C. Consolidated Statements of Stockholders' Deficit for the Years Ended December 31, 2000 and 1999.
- D. Consolidated Statements of Cash Flows for the Years Ended December 31, 2000 and 1999.
- E. Notes to Financial Statements.

(2) Unaudited Interim Financials

The following unaudited interim financial statements of M&EC are filed as required by Rule 3.05(b) of Regulation S-X, as promulgated pursuant to the Securities Act and the Exchange Act, and are attached hereto as Exhibit 99.2.

Unaudited Interim Financial Statements of M&EC:

- A. Consolidated Balance Sheets as of June 25, 2001 (unaudited) and December 31, 2000.
- B. Unaudited Consolidated Statements of Operations for the six months ended June 25, 2001, and June 30, 2000.
- C. Unaudited Consolidated Statements of Cash Flows for the six months ended June 25, 2001, and June 30, 2000.
- D. Notes to Consolidated Financial Statements.
 - (b) Unaudited pro forma financial information.

The following unaudited pro forma financial information is filed as required by Article 11 of Regulation S-X, as promulgated pursuant to the Securities Act and the Exchange Act, and is attached hereto as Exhibit 99.3. The following information should be read in conjunction with the Company's Annual Report on Form 10-K for the year ended December 31, 2000, and Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2001.

Unaudited Pro Forma Combined Condensed Financial Statements of the Company and M&EC:

- A. Unaudited Pro Forma Condensed Combined Statement of Operations for the vear ended December 31, 2000.
- B. Unaudited Pro Forma Condensed Combined Statement of Operations for the six months ended June 30, 2001.
- C. Notes to the Unaudited Pro Forma Condensed Combined Financial Statements.

- 2.1* Stock Purchase Agreement, dated January 18, 2001, among the Company; East Tennessee Materials and Energy Corporation; Performance Development Corporation; Joe W. Anderson; Ronald W. Anderson; M. Joy Anderson; Russell R. and Cindy E. Anderson; Charitable Remainder Unitrust of William Paul Cowell, Kevin Cowell, Trustee; Joe B. and Angela H. Fincher; Ken-Ten Partners; Michael W. Light; Management Technologies, Incorporated; M&EC 401(k) Plan and Trust; PDC 401(k) Plan and Trust; Robert N. Parker; James C. Powers; Richard William Schenk, Trustee of the Richard Schenk Trust dated November 5, 1998; Talahi Partners; Hillis Enterprises, Inc.; Tom Price and Virginia Price; Thomas John Abraham, Jr. and Donna Ferguson Abraham; and Bill J. Hillis, is incorporated by reference from Exhibit 2.1 to the Company's Form 8-K, dated January 31, 2001.
- 10.1* Promissory Note, dated June 7, 2001, issued by M&EC in favor of Performance Development Corporation.
- 10.2* Form 433-D Installment Agreement, dated June 11, 2001, between M&EC and the Internal Revenue Service.
- 23.1 Consent of Gallogly, Fernandez & Riley, LLP.
- 99.1 Audited financial statements of M&EC.
- 99.2 Unaudited financial statements of M&EC.
- 99.3 Unaudited pro forma financial information.
- *Filed as an exhibit to the Company's Current Report on Form 8-K, dated June 15, 2001, and filed July 5, 2001.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

PERMA-FIX ENVIRONMENTAL SERVICES, INC.

By: <u>/s/ Richard T. Kelecy</u>
Chief Financial Officer

G/F/R

Gallogly, Fernandez & Riley, LLP

Accountants & Consultants

CONSENT OF INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS

Perma-Fix Environmental Services, Inc. Gainesville, Florida

We hereby consent to the use in the Company's Form 8-K/A of our report dated July 13, 2001, relating to the consolidated financial statements of East Tennessee Materials and Energy Corporation and subsidiary which is contained in that Form 8-K/A.

We hereby consent to the incorporation by reference of our report dated July 13, 2001, relating to the consolidated financial statements of East Tennessee Materials and Energy Corporation and subsidiary appearing in the Company's Form 8-K/A into the Company's previously filed Forms S-3 and S-8 Registration Statements, File Numbers 33-85118 (S-3), 333-14513 (S-3), 333-43149 (S-3), 333-80580 (S-8), 333-3664 (S-8), 333-17899 (S-8), 333-25835 (S-8) and 333-76024 (S-8).

/s/ Gallogly, Fernandez & Riley, LLP

Gallogly, Fernandez & Riley, LLP Orlando, Florida

January 24, 2002

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Independent Auditors' Report

To the Board of Directors
East Tennessee Materials and Energy Corporation
Oak Ridge, Tennessee

We have audited the accompanying consolidated balance sheets of East Tennessee Materials and Energy Corporation and subsidiary (the "Company") as of December 31, 2000 and 1999, and the related consolidated statements of operations, stockholders' deficit and cash flows for the years then ended. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of East Tennessee Materials and Energy Corporation and subsidiary at December 31, 2000 and 1999 and the results of their operations and their cash flows for the years then ended, in conformity with accounting principles generally accepted in the United States of America.

Effective June 25, 2001, the Company was acquired by Perma-Fix Environmental Services, Inc. (see Note 16).

/s/ Gallogly, Fernandez & Riley, LLP Certified Public Accountants

Orlando, Florida July 13, 2001

Consolidated Balance Sheets

December 31,	2000	1999
Assets		
Current:		
Accounts receivable	\$ 212,693	\$ 265,374
Prepaid expenses	14,044	4,793
Total current assets	226,737	270,167
Plant and equipment, net	9,480,288	3,957,845
Other assets:		
Permits, net of accumulated amortization of		
\$509,094 and \$170,091	1,276,627	1,447,466
Lease acquisition costs, net of accumulated		, ,
amortization of \$87,536 and \$53,848	213,111	246,798
Goodwill, net of accumulated amortization of	,	210,700
\$24,052 and \$12,026	96,213	100 000
Other	9,648	108,238 9,438
on the state of th	0,040	3,400
Total other assets	1,595,599	1,811,940
	\$ 11,302,624	\$ 6,039,952

Consolidated Balance Sheets

December 31,	2000	1999
Liabilities and Stockholders' Deficit		
Current liabilities:		
Accounts payable	\$ 1,128,465	\$ 461,937
Accrued expenses	920,787	460,996
Due to related party	4,489,845	3,882,567
Due to Perma-Fix	3,754,410	
Notes payable	927,600	433,400
Current maturities of long-term debt	748,750	42,764
Current portion of payroll tax liability	20,022	
Total current liabilities	11,989,879	5,281,664
Long-term debt, less current maturities	14,703	405,042
Payroll tax liability, less current portion	903,474	625,000
Other long-term liabilities	200,420	157,036
Total liabilities	13,108,476	6,468,742
Commitments		
Redeemable Series A Cumulative Preferred Stock	1,291,544	942,203

Stockholders' deficit:

Common stock; no par value; authorized 4,000,000
shares;

issued 2,066,700 and 2,047,950 shares Accumulated deficit Less treasury stock at cost, 25,000 shares	1,527,691 1,802,032 (4,525,087) (3,073,025) (100,000) (100,000)
Total stockholders' deficit	(3,097,396) (1,370,993)

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East Tennessee Materials and Energy Corporation

Consolidated Statements of Operations

Year ended December 31,	2000	1999
Net revenues	\$ 905,480	\$ 1,208,226
Cost of goods sold	558,806	876,779
Gross profit	346,674	331,447
Selling, general and administrative expenses Depreciation and amortization	1,290,352 452,345	1,725,784 301,840
Loss from operations	(1,396,023)	(1,696,177)
Other income (expense):		
Other income	119,005	
Interest expense	(175,044)	(266,171)
Total other income (expense)	(56,039)	(266,171)
Net loss	(1,452,062)	(1,962,348)

Preferred stock dividends	(349,341)	(281,719)
Net loss applicable to common stockholders	\$ (1,801,403) \$	(2,244,067)

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East Tennessee Materials and Energy Corporation

Consolidated Statements of Stockholders' Deficit

	<u>Cor</u> Shares	mmon Stock Amount	Accumulated Deficit	Treasury Stock	Total Stockholders' Deficit
Balance , December 31, 1998, as previously reported	1,837,000	\$ 1,837	\$(1,043,461)\$		\$(1,041,624)
Restatement (Note 17)		1,239,114	(67,216)		1,171,898
Balance, December 31, 1998, as restated	1,837,000	1,240,951	(1,110,677)		130,274
Issuance of common stock for acquisition	50,000	200,000			200,000
Issuance of common stock to note holders	65,500	262,000	-		262,000
Issuance of common stock for consulting services	50,000	200,000	-		200,000
Sale of common stock	45,450	180,800	-		180,800
Purchase of treasury stock				(100,000)	(100,000)
Accretion of redemption value of preferred stock		(214,097)			(214,097)

Preferred stock dividends	-	(67,622)			(67,622)
Net loss			(1,962,348)		(1,962,348)
Balance, December 31, 1999	2,047,950	1,802,032	(3,073,025)	(100,000)	(1,370,993)
Issuance of common stock for consulting services	18,750	75,000	-		75,000
Accretion of redemption value of preferred stock		(214,097)		- 	(214,097)
Preferred stock dividends		(135,244)			(135,244)
Net loss	-	-	(1,452,062)	-	(1,452,062)
Balance, December 31, 2000	2,066,700	\$ 1,527,691	\$(4,525,087)\$	(100,000)	\$(3,097,396)

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East Tennessee Materials and Energy Corporation

Consolidated Statements of Cash Flows

Year ended December 31,	2000	1999
Cash flows from operating activities:		
Netloss	\$ (1,452,062) \$	(1,962,348)
Adjustments to reconcile net loss to net cash provided by operating activities:		
Depreciation and amortization	452,345	301,840
Amortization of debt discount	322,000	322,000
Issuance of common stock for consulting services	75,000	200,000
Cash provided by (used for):		
Accounts receivable	52,681	(77,315)
Prepaid expenses	(9,251)	438
Accounts payable	666,528	400,230

Accrued expenses and other liabilities	744,509	833,458
Net cash provided by operating activities	851,750	18,303
Cash flows from investing activities:		
Capital expenditures	(5,532,911)	(2,724,436)
Expenditures obtaining permits	(168,164)	(470,434)
Increase in other assets	(210)	(384)
Net cash used for investing activities	(5,701,285)	(3,195,254)
Cash flows from financing activities:		
Billings and advances from related party	607,278	2,482,567
Proceeds from notes payable	495,000	409,000
Payments on notes payable	(800)	(40,600)
Billings and advances from Perma-Fix	3,754,410	
Proceeds from long-term debt		150,000
Payments on long-term debt	(6,353)	(4,872)
Proceeds from sale of common stock		180,800
Net cash provided by financing activities	4,849,535	3,176,895
Net decrease in cash		(56)
Cash, beginning of year		56
Cash, end of year	\$	\$

Notes to Consolidated Financial Statements

1. Summary of Accounting Policies

Nature of Operations

East Tennessee Materials and Energy Corporation and its wholly-owned subsidiary, First Choice Technical Services, Inc., (the "Company") provide engineering and consulting services to the hazardous mixed waste storage, analysis, treatment and disposal industry. Primary customers of the Company are currently United States Department of Energy contractors. In June 1999, the Company obtained the necessary federal and state permits to operate a facility to treat low-level radioactive and hazardous waste. The Company completed construction of the treatment facility located in Oak Ridge, Tennessee, in June 2001, and the facility became fully operational during the third quarter of 2001. The Company was acquired by Perma-Fix Environmental Services, Inc. effective June 25, 2001 (see Note 16).

Principles of Consolidation

The consolidated financial statements include the accounts of the Company and its wholly-owned subsidiary. All significant intercompany transactions have been eliminated in consolidation.

Plant and Equipment

Plant and equipment are stated at cost. Depreciation is

computed over the estimated useful lives of the assets using the straight-line method.

Permits

Permits include the costs of obtaining permits for the treatment of hazardous and low-level radioactive waste. These costs are amortized on a straight-line basis over the life of the related permit, which is generally ten years. Amortization expense was approximately \$339,000 and \$170,000 for the years ended December 31, 2000 and 1999, respectively. The Company capitalized \$13,367 and \$39,393 of interest expense to permits during 2000 and 1999, respectively.

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East Tennessee Materials and Energy Corporation

Notes to Consolidated Financial Statements

Goodwill

Goodwill is stated at cost less accumulated amortization. Goodwill is amortized using the straight-line method over a period of ten years. Amortization expense was approximately \$12,000 for each of the years ended December 31, 2000 and 1999, respectively.

Lease Acquisition Costs

Lease acquisition costs represent the costs incurred to obtain the Company's building lease. These costs are being amortized over the life of the related lease, which is ten years. Amortization of lease acquisition costs was approximately \$34,000 and \$30,000 for the years ended December 31, 2000 and 1999, respectively.

<u>Impairments</u>

Assets are evaluated for impairment when events change or

changes in circumstances indicate that the carrying amounts of the assets may not be recoverable. When any such impairment exists, the related assets are written down to fair value.

Revenue Recognition

Revenues are recognized at the time services are rendered.

Income Taxes

Deferred income taxes are provided for temporary differences in the recognition of income and expense for financial reporting and income tax purposes. Deferred income tax assets and liabilities are computed for differences between the financial statement and tax bases of assets, liabilities and tax carryforwards that will result in taxable or deductible amounts in future periods based upon enacted tax laws and rates applicable to the periods in which the differences are expected to affect

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East Tennessee Materials and Energy Corporation

Notes to Consolidated Financial Statements

taxable income. Deferred tax liabilities are recognized when incurred; deferred tax assets, when necessary, are reduced by a valuation allowance when it is more likely than not that the asset will not be realized.

Fair Value of Financial Instruments

Fair value estimates discussed herein are based upon certain market assumptions and pertinent information available to management as of December 31, 2000. The respective carrying value of certain on-balance-sheet financial instruments approximated their fair values. These financial instruments include cash, accounts receivable, accounts payable, accrued expenses and due to stockholder. Fair values were assumed to approximate carrying values for these financial instruments since they are short term in nature and their carrying amounts approximate fair values or they are receivable or payable on demand. The fair value of the

notes payable and long-term debt are estimated based on the current rates available to the Company for debt of the same remaining maturities and approximates its carrying amount.

Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

2. Acquisition of First Choice

Effective January 1, 1999, the Company acquired all of the outstanding common stock of First Choice Technical Services, Inc. ("FCTS") in exchange for 50,000 shares of the Company's common stock valued at \$200,000 and the assumption of \$39,035 of liabilities. The acquisition was recorded using the purchase method of accounting. Accordingly,

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East Tennessee Materials and Energy Corporation

Notes to Consolidated Financial Statements

the purchase price was allocated to the net assets acquired based upon the estimated fair market values. The excess of the purchase price over the estimated fair value of the net assets acquired was approximately \$120,000, which has been accounted for as goodwill and is being amortized over its estimated useful life of ten years. The operating results of FCTS are included in the Company's results of operations from the date of acquisition. FCTS is an engineering and consulting firm that provides services related to hazardous mixed waste storage, analysis, treatment and disposal.

3. Recission of ICM Merger

In June 1999, the Company's Board approved a merger with International Credit & Mercantile, Inc. ("ICM"). The merger was rescinded on July 20, 2000, and the stock purchase agreement was terminated. The acquisition of ICM was not

recorded in the Company's financial statements as a result of the recission.

In connection with this merger, a consultant was granted an option to purchase 125,000 shares of common stock at an exercise price of \$4 per share. In connection with the recission of the merger, this option was canceled.

4. Plant and Equipment

Plant and equipment consist of the following:

December 31,	Estimated Useful Lives	2000	1999
Plant equipment	5 years	\$ 22,500	\$ 22,500
Transportation equipment	5 years	34,253	34,253
Office equipment and furniture	3-7 years	6,436	19,443
Construction in progress		9,440,131	3,898,338
		9,503,320	3,974,534
Less accumulated depreciation		(23,032)	(16,689)
		\$ 9,480,288	\$ 3,957,845

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East Tennessee Materials and Energy Corporation

Notes to Consolidated Financial Statements

The Company incurred approximately \$6.6 million of additional costs to complete the construction of its treatment facility. The Company capitalized \$448,112 and \$226,778 of interest expense to construction in progress during 2000 and 1999, respectively.

5. Commitments

Operating Lease

The Company conducts its operations from a leased facility. This lease is classified as an operating lease and expires in January 2008. As of December 31, 2000, future minimum rental payments required under this lease are as follows:

Year ending December 31,

2001	\$ 24,000
2002	48,000
2003	119,000
2004	125,000
2005	125,000
Thereafter	260,000
Total	\$ 701,000

Beginning February 2003, the Company will be required to pay an additional amount equal to .5% of gross annual sales with a maximum combined annual base and percentage of sales lease amount not to exceed \$200,000. Rent expense for the years ended December 31, 2000 and 1999 was approximately \$103,000 and \$105,000, respectively.

Permits

The Company is subject to various regulatory requirements, including the procurement of requisite licenses and permits at its treatment facility. These licenses and permits are subject to periodic renewal without which the Company would not be able to operate its treatment facility. The Company believes that once a license or permit is issued, it

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East Tennessee Materials and Energy Corporation

Notes to Consolidated Financial Statements

will be renewed at the end of its term if the facility operations are in compliance with the applicable regulatory requirements.

The Company is involved in various litigation in the normal course of conducting its business. The Company is currently not a party to any litigation or governmental proceeding which management believes could have a material adverse affect on their financial position or results of operations.

6. Notes Payable

Notes payable consist of notes with maturities of one year or less. The majority of the notes shown below are past due as of December 31, 2000. However, \$887,600 of the notes were settled prior to or pursuant to the acquisition of the Company by Perma-Fix (see Note 16).

December 31,	2000	1	999	
Prime + 6% (15.5 % at December 31, 2000) unsecured notes payable to stockholders, interest and principal due January 2000, guaranteed by certain stockholders and related parties of the Company	\$ 50,000	\$ 50,	,000	
Prime + 4% (13.5% at December 31, 2000) unsecured notes payable to stockholders, interest and principal due in January and February of 2000, guaranteed by certain stockholders and related parties of the Company	44,000	44,	,000	
Prime +1% (10.5 % at December 31, 2000) unsecured note payable to a bank, interest and principal due January 2000, guaranteed by certain stockholders and related parties of the Company	13,600	14,	,400	
Unsecured notes payable to stockholders, interest ranging from 12% to 14% payable monthly, principal and all unpaid accrued interest due January 2000, guaranteed by certain stockholders and related parties of the Company	100,000	100,	,000	
10% note payable to stockholder, interest and principal due July 2000, secured by the assignment of certain accounts receivable of the Company and guaranteed by certain stockholders and related parties of the Company	60,000	60,	,000	

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East Tennessee Materials and Energy Corporation

Notes to Consolidated Financial Statements

December 31, **2000** 1999

of the Company.	25,000	25,000
5.18% note payable to a bank, interest payable monthly, principal and all unpaid accrued interest due March 2000, secured by a pledge of a certificate of deposit belonging to a related party, guaranteed by certain stockholders and related parties of the Company.	100,000	100,000
10.08% unsecured note payable, interest and principal due October 2000, guaranteed by certain stockholders and related parties of the Company.	40,000	40,000
20% note payable to stockholder, principal and interest due September 2000, secured by the assignment of certain accounts receivable of the Company and guaranteed by certain stockholders and related parties of the Company	145,000	
9.75% unsecured note payable, interest payable quarterly, principal and all unpaid accrued interest due March 2001, guaranteed by a stockholder of the Company	350,000	
Total	\$ 927,600	\$ 433,400

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East Tennessee Materials and Energy Corporation

Notes to Consolidated Financial Statements

Prime + 4% (13.5 % at December 31, 2000) unsecured notes payable to stockholders, interest payable monthly, principal and all unpaid accrued interest due June 2003, guaranteed by certain stockholders and related parties of the Company	\$ 1,498,000 \$	1,498,000
5.59% unsecured note payable to former stockholder, interest and principal of \$3,310 due monthly through February 2002, guaranteed by a stockholder of the Company	75,000	75,000
8.99% note payable to bank, interest and principal of \$710 due monthly through September 2003, secured by a Company vehicle.	21,653	28,006
Less unamortized debt discount (see below) Less current portion	1,594,653 (831,200) (748,750)	1,601,006 (1,153,200) (42,764)
Total	\$ 14,703 \$	405,042

2000

1999

December 31.

The above unsecured notes payable to stockholders were settled in June 2001 pursuant to the acquisition of the Company by Perma-Fix (see Note 16). Accordingly, this debt has been classified as current at December 31, 2000. Aggregate maturities of the Company's note payable to bank over future years are as follows: 2001 — \$6,950; 2002 — \$8,530; and 2003 — \$6,173.

The Company issued common stock (see Note 12) and preferred stock (see Note 11) to the unsecured note payable holders. Common stock issued during 1998 and 1999 totaled 337,000 and 65,500 shares, respectively, valued at \$1,610,000, or \$4.00 per share. No value was assigned to the Series A cumulative preferred stock issued in connection with these notes. The \$1,610,000 was recorded as a debt discount and is being amortized to interest expense over the term of the notes. During 2000 and 1999, \$322,000 and \$322,000, respectively,

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East Tennessee Materials and Energy Corporation

of the debt discount was amortized to interest expense. As of December 31, 2000, the unamortized debt discount was \$831,200.

8. Employee Benefit Plan

The Company has a defined contribution employee benefit plan under the provisions of Section 401(k) of the Internal Revenue Code. Prior to January 1, 1999, the Company participated in the 401(k) Plan of its majority stockholder, Performance Development Corporation ("PDC"). Effective January 1, 1999, the Company adopted its own separate 401(k) Plan at which time the assets and liabilities associated with its employees were transferred from the PDC Plan to the Company's new 401(k) Plan (the "Plan"). All employees who have completed one year of service and attained age 21 are eligible to participate in the Plan. The Company contributes an amount equal to 100% of the employees' salary deferral not to exceed 2% of the employees' compensation plus 50% of any deferral above 2%, but not exceeding 6% of the employees' compensation.

From November 1998 through June 2000, the Company did not submit employee or employer matching contributions to the Plan. Amounts due to the Plan for employee matching contributions. employer contributions estimated lost earnings on these contributions were \$302,718 and \$202,537 as of December 31, 2000 and 1999, respectively, and are included in accrued expenses. Included in these amounts are employer matching contributions of \$46,754 and \$11,319 for 2000 and 1999, respectively. These delinquent contributions were paid to the Company's Plan by Perma-Fix in connection with the closing of the acquisition of the Company by Perma-Fix (see Note 16).

9. Accrued Expenses

Accrued expenses consist of the following:

December 31,	2000	1999
Accrued 401(k) plan contributions (see Note 8) Accrued compensation Accrued interest	\$ 352,018 \$ 156,332 412,457	202,537 130,365 128,094
	\$ 920,807 \$	460,996

10. Payroll Tax Liability

The Company was delinquent in the payment of payroll taxes to the Internal Revenue Service ("IRS"). The Company entered into an installment agreement with the IRS for the payment of the delinquent payroll taxes over a term of approximately eight years. The installment agreement was a condition to closing of the acquisition by Perma-Fix Environmental Services, Inc. (see Note 16). Amounts due for payroll taxes were \$923,496 and \$625,000 as of December 31, 2000 and 1999, respectively. Future payments of payroll taxes under the installment agreement as of December 31, 2000 are as follows:

2001	\$ 20,022
2002	10,010
2003	60,065
2004	80,088
2005	200,213
Thereafter	553,098
	\$ 923,496

Notes to Consolidated Financial Statements

11. Redeemable Series A Cumulative Preferred Stock

The Company has authorized 1,000,000 shares of preferred stock consisting of 500,000 shares designated as Series A cumulative preferred stock which is nonvoting and nonconvertible. The Company issued 110,687 shares of Series A preferred stock in 1997 in exchange for \$553,435 of engineering and administrative services provided by its majority stockholder, PDC, (see Note 14). During 1998 and 1999, the Company issued 134,800 and 25,000 shares of Series A preferred stock, respectively, in connection with the issuance of notes payable. No value was assigned to this preferred stock (see Note 7). Total Series A preferred stock issued and outstanding were 270,487 and 245,487 at December 31, 2000 and 1999, respectively.

Dividends on the Series A preferred stock are cumulative and accrue at \$.50 per preferred share annually from June 30, 1999 to June 30, 2003 and from June 30, 2004 to June 30, 2013 at the greater of (i) \$1.00 per preferred share annually or (ii) one percent of the Company's gross revenue for the preceding 12 months divided by \$100,000. The Company recorded preferred stock dividends of \$67,622 and \$135,244 during 1999 and 2000, respectively. These dividends were unpaid at December 31, 2000 and are included in the carrying value of the Series A preferred stock.

The Series A preferred stock is redeemable at the option of the holder upon the later of June 30, 2003 or the fifth anniversary of the issuance of the Series A preferred stock. The Company may redeem the Series A preferred stock at any time after June 30, 2003. The Company is required to redeem all Series A preferred stock upon a change of control or public offering. All outstanding shares of the Series A preferred stock was converted to common stock in March 2001 (see Note 16). The redemption price is equal to the liquidation value of \$5 per preferred share plus the contingent redemption value plus all accrued and unpaid dividends. The contingent redemption value is equal to the greater of (i) \$1.00 per preferred share or (ii) an amount per share equal to one percent of the Company's gross revenues for the preceding 12 months divided by \$100,000. The excess of the minimum

Notes to Consolidated Financial Statements

redemption value of \$1,622,922 over the initial carrying value of \$553,435 is being accreted and recorded as preferred stock dividends from the issuance date to the redemption date (June 30, 2003). The Company recorded preferred stock dividends related to the accretion of the redemption value of the Series A preferred stock of \$214,097, \$214,097 and \$107,049 during 2000, 1999 and 1998, respectively. The carrying value of the Series A preferred stock was \$1,291,544 and \$942,203 at December 31, 2000 and 1999, respectively.

12. Common Stock

During 1998 and 1999, the Company issued 337,000 and 65,500 shares of common stock to note holders valued at \$1,348,000 and \$262,000, respectively. The value of these shares was accounted for as a debt discount as more fully described in Note 7. During 1999, the Company issued 50,000 shares of common stock in connection with the First Choice acquisition valued at \$200,000 (see Note 2), 50,000 shares of common stock for consulting services valued at \$200,000, and sold 45,450 shares of common stock for \$180,800. During 2000, the Company issued 18,750 shares of common stock for consulting services valued at \$75,000.

The Company recorded dividends in connection with its Series A preferred stock as more fully described in Note 11. Dividends and accretion of the redemption value of preferred stock recorded in 2000, 1999 and 1998 were \$349,341, \$281,719 and \$107,049, respectively, and reduced the amount available to common stockholders.

Notes to Consolidated Financial Statements

13. Income Taxes

The Company files its tax returns using the cash basis of accounting which requires adjustments to the Company's net loss recorded using the accrual basis of accounting. The components of deferred tax assets and liabilities consist of the following:

December 31,		2000	1999
Deferred tax assets:			
Depreciation and amortization	\$	6,800 \$	2,800
Accrual to cash conversion		1,188,100	630,300
Net operating loss carryforward		863,100	897,600
Valuation allowance	(1,978,000) (1,430,800)
Deferred tax assets		80,000	99,900
Deferred tax liabilities:			
Accrual to cash conversion		(80,000)	(99,900)
Net deferred tax assets	\$	 \$	

The net deferred tax asset is reduced by a valuation allowance due to the uncertainty associated with the realization of the net deferred tax asset. The valuation increased \$ 547,200 during 2000 from the allowance of \$ 1,430,800 at December 31, 1999.

At December 31, 2000, the Company had unused net operating loss carryforwards of approximately \$ 2,300,000, which expire in varying amounts during 2018 through 2019.

Notes to Consolidated Financial Statements

14. Related Party Transactions

The Company incurred expenses for engineering and administrative services rendered by its majority stockholder, PDC, in the approximate amount of \$1,188,500 and \$2,008,000 during 2000 and 1999, respectively. PDC also advanced approximately \$436,000 during 1999, which was paid back during 2000. Amounts due PDC for services and advances at December 31, 2000 and 1999 were \$4,489,845 and \$3,882,567, respectively.

The Company derived revenue of approximately \$69,300 and \$38,500 during 2000 and 1999, respectively, from providing subcontract services to PDC. Accounts receivable from this stockholder at December 31, 2000 and 1999 were \$-0- and \$34,557, respectively.

Notes payable of the Company have been personally guaranteed by certain stockholders (see Notes 6 and 7).

15. Supplemental Cash Flow Information

Supplemental cash flow information is as follows:

Year ended December 31,	2000	1999	
Interest paid	\$ 30,160	\$ 147,131	
Non-cash investing and financing activities:			
Capital lease obligation for equipment	\$ 	\$ 22,500	
Issuance of common stock for acquisition		200,000	
Note payable issued for payment of accounts payable		40,000	
Purchase of treasury stock in exchange for note payable		100,000	
Common stock issued for notes payable		262,000	
Accrual of preferred stock dividends	135,244	67,622	

214,097

214,097

75,000

200,000

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East Tennessee Materials and Energy Corporation

Notes to Consolidated Financial Statements

16. Perma-Fix Acquisition

On June 25, 2001, the Company was acquired by Perma-Fix Environmental Services, Inc. ("Perma-Fix") pursuant to the terms of the Stock Purchase Agreement, dated January 18, 2001, (the "Purchase Agreement"). Pursuant to the terms of the Purchase Agreement, all of the outstanding voting stock of the Company was acquired by Perma-Fix and the Company with (a) the Company acquiring 20% of its own outstanding shares of voting common stock (held as treasury stock), and (b) Perma-Fix acquiring all of the remaining outstanding shares of the Company's voting common stock (the "Acquisition"). As a result, Perma-Fix now owns all of the issued and outstanding voting capital stock of the Company.

In March 2001, in contemplation of the Acquisition, the Company's Series A Preferred stockholders converted each preferred share into three shares of common stock and the Series A Preferred Stock was eliminated. In addition, the Company's Board authorized the issuance of 1,500,000 shares of preferred stock, of which 1,467,396 were designated as Series B Preferred Stock as described below.

Perma-Fix issued 1,597,576 shares of its common stock valued at \$2,396,000, or \$1.50 per share, in exchange for all of the Company's remaining outstanding common stock. Of the common shares issued, 947,733 were issued in satisfaction of \$357,600 of the Company's notes payable and \$1,064,000 of long-term debt (see Notes 6 and 7). In addition, as partial consideration of the Acquisition, the

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Company issued shares of its newly designated Series B Preferred Stock to former common shareholders of the Company having a stated value of approximately \$1,285,000. The Series B Preferred Stock is non-voting and non-convertible, has a \$1.00 liquidation preference per share and may be redeemed at \$1.00 per share at the option of the Company at any time after one year from the date of issuance. Following the first 12 months after the original issuance of the Series B Preferred Stock, the holders of the Series B Preferred Stock will be entitled to receive,

East Tennessee Materials and Energy Corporation

Notes to Consolidated Financial Statements

when, as, and if declared by the Board of Directors of the Company out of legally available funds, dividends at the rate of 5% per year per share applied to the amount of \$1.00 per share, which shall be fully cumulative. As a condition to the closing of the acquisition, Perma-Fix also issued 346,666 shares of the Common Stock to certain creditors of the Company in satisfaction of \$520,000 of the Company's liabilities, of which \$350,000 was in satisfaction of an unsecured note payable (see Note 6). At the date of closing, Perma-Fix advanced funds to the Company to pay certain liabilities to the IRS (\$50,000), 401(k) plans (\$1,336,000) and certain long-term debt holders (\$434,000), in the aggregate amount of \$1,820,000.

Prior to the date of acquisition, Perma-Fix provided design and construction services under a subcontract agreement with the Company. As of the date of acquisition, Perma-Fix had loaned and advanced the Company approximately \$2.3 million for working capital purposes and had billed approximately \$9.8 million under the subcontract agreement, of which approximately \$2,641,000 had been billed during 2000. As of December 31, 2000, \$3,754,410 was due Perma-Fix for billings and advances related to the

construction of the facility.

As a condition to the closing of the Acquisition, the Company entered into an installment agreement with the IRS relating to withholding taxes owing by the Company in the amount of \$923,496 ("Installment Agreement") (see Note 10). The Installment Agreement provides for the payment of such withholding taxes over a term of approximately eight years. In addition, as a condition to such closing, one of the Company's shareholders, Performance Development Corporation ("PDC"), and two corporations affiliated with PDC, PDC Services Corporation ("PDC Services") and Management Technologies, Inc. ("MTI") each entered into an installment agreement with the IRS relating to withholding taxes owing by each of PDC, PDC Services and MTI ("PDC Installment Agreement"). The PDC Installment Agreement provides for the payment of semi-annual installments over a term of

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East Tennessee Materials and Energy Corporation

Notes to Consolidated Financial Statements

eight years in the aggregate amount of approximately \$3,714,000. The Installment Agreement and the PDC Installment Agreement provide that (a) Perma-Fix does not have any liability for any taxes, interest or penalty with respect to the Company, PDC, PDC Services or MTI; (b) the Company will be solely liable for paying the obligations of the Company under the Installment Agreement; (c) the IRS will not assert any liability against Perma-Fix, the Company or any current or future related affiliate of Perma-Fix for any tax, interest or penalty of PDC, PDC Services or MTI; and (d) as long as the payments by the Company under the Installment Agreement are made timely, the IRS will not file a notice of a federal tax lien, change or cancel the Installment Agreement. Perma-Fix did not acquire any interest in PDC, PDC Services or MTI.

Prior to the closing of the Acquisition, PDC had advanced monies to, and performed certain services for the Company aggregating approximately \$3,700,000 (see Note 14). Amounts due to PDC for such advances and services were \$4,489,845 and \$3,882,567 at December 31, 2000 and

1999, respectively. In payment of such advances and services and as a condition to closing, the Company issued a promissory note, dated June 7, 2001, to PDC in the principal amount of approximately \$3,700,000. The promissory note is payable over eight years to correspond to payments due to the IRS under the PDC Installment Agreement. PDC has directed the Company to make all payments under the promissory note directly to the IRS to be applied to PDC's obligations under the PDC Installment Agreement.

In connection with the closing of the Acquisition, Perma-Fix also made corrective contributions to the Company's 401(k) Plan and to the PDC 401(k) Plan. The amounts paid to the PDC Plan by Perma-Fix reduced the Company's accounts payable to PDC.

The Company recently completed the construction of its low-level radioactive and hazardous waste ("mixed waste") treatment facility in Oak Ridge, Tennessee. The 125,000 square-foot facility, located on

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East Tennessee Materials and Energy Corporation

Notes to Consolidated Financial Statements

the grounds of the Oak Ridge K-25 Weapons Facility of the Department of Energy ("DOE"), will use Perma-Fix's various proprietary technologies to treat mixed waste coming from governmental, institutional and commercial generators nationwide. The Company operates under both a hazardous waste treatment and storage permit and a license to store and treat low-level radioactive waste. The Company also has three subcontracts with Bechtel-Jacobs Company, LLC, DOE's site manager, which were awarded in 1998 and cover the treatment of legacy, operational and remediation nuclear waste. The facility began accepting waste in June 2001 and became fully operational during the third quarter of 2001.

Upon the acquisition of the Company, Perma-Fix accrued for the estimated closure costs, determined pursuant to RCRA guidelines, for the Company's facility. This accrual, recorded at \$2,025,000, represents the potential future liability to close and remediate the facility, should such a cessation of operations ever occur. No insurance or third party recovery was taken into account in determining the cost estimates or reserve, nor do the cost estimates or reserve reflect any discount for present value purposes. These estimated closure costs were not accrued by the Company at December 31, 1999 or 2000 since the construction of the facility had not been completed.

17. Restatement

The Company's financial statements for the year ended December 31, 1998 were restated to correct the valuation of common and preferred stock issued to certain note holders and to record the accretion of the Series A preferred stock redemption value as discussed in Note 11. As a result of this restatement, the accumulated deficit at December 31, 1998 was increased by \$67,216. The Company's restated net loss applicable to common stockholders for the year ended December 31, 1998 was increased to \$997,350 compared to the amount previously reported of \$930,134.

East Tennessee Materials & Energy Corporation Consolidated Balance Sheets

(Amounts in Thousands)	June 25, 2001 (unaudited)		Decemb	per 31, 2000
ASSETS				
Current assets				
Cash	\$	1	\$	-
Accounts receivable, net		170		213
Prepaid expenses		-		14
Total current assets		171		227
Property and equipment, net		17,506		9,480
Intangibles and other assets				
Permits, net		1,227		1,277
Lease acquisition costs, net		198		213
Goodwill, net		90		96
Other assets		10		10
Total other assets		1,525		1,596
Total assets	\$	19,202	\$	11,303
LIABILITIES AND STOCKHOLDERS' DEFICIT				
Current liabilities				
Accounts payable	\$	878	\$	1,128
Accrued expenses		549		921
Due to related party		5,050		4,490
Due to Perma-Fix		12,122		3,754
Notes payable		778		928
Current maturities of long-term debt		832		749
Current portion of payroll tax liability		20		20
Total current liabilities		20,229		11,990
Long-term liabilities				
Long-term debt, less current maturities		13		15
Payroll tax liability, less current portion		903		903
Long-term closure costs		2,025		-
Other long-term liabilities		220		200
Total long-term liabilities		3,161		1,118
Total liabilities		23,390		13,108

Redeemable Series A Cumulative Preferred Stock	-	1,292
Stockholders' deficit		
Common stock; no par value; authorized 4,000,000 shares; issued 2,878,161 and 2,066,700 shares	2,820	1,528
Accumulated deficit	(6,908)	(4,525)
Less treasury stock at cost, 25,000 shares	(100)	(100)
Total stockholders' deficit	(4,188)	(3,097)
Total liabilities and stockholders' deficit	\$ 19,202	\$ 11,303

East Tennessee Materials & Energy Corporation Unaudited Consolidated Statements of Operations

For the six months ended

(Amounts in Thousands Except for Per Share Data)	June 2 2001		June 30, 2000		
Revenues Cost of Goods Sold	\$	167 127	\$	550 337	
Gross Profit		40		213	
Selling, General and Administrative Depreciation and Amortization		2,279 130		876 237	
Loss from Operations		(2,369)		(900)	
Other Income (Expense):		(4.4)		(404)	
Interest Expense Net Loss		(14)		(101)	
Preferred Stock Dividends		(1,954)		(175)	
Net Loss Applicable to Common Stock	\$	(4,337)	\$	(1,176)	

East Tennessee Materials & Energy Corporation Unaudited Consolidated Statements of Cash Flows

		Six Mont	hs E	Ended	
(Amounts in thousands, Except for Share Amounts)	June 25, 2001		June 30, 2000		
Cash flows from operating activities: Net loss	Φ	(0.202)	Φ	(1.001)	
Adjustments to reconcile net loss to net	\$	(2,383)	Ф	(1,001)	
cash used by operating activities:					
Depreciation and amortization		130		237	
Amortization of debt discount		161		161	

Long-term closure costs	2,025	-
Issuance of Common Stock for services	-	75
Cash provided by (used for):	(400)	(0.0)
Accounts receivable	(102)	(98)
Prepaid expenses	14	5
Accounts payable	(250)	(105)
Accrued expenses and other liabilities	(376)	199
Net cash used by operating activities	(781)	(527)
Cash flows from investing activities:		
Capital expenditures, net of disposals	(8,040)	(2,050)
Expenditures obtaining permits	(22)	(91)
Net cash used by investing activities	(8,062)	(2,141)
Cash flows from financing activities:		
Billings and advances from related party	560	2,130
Proceeds from notes payable and long term debt	-	495
Payments on notes payable and long term debt	(84)	(7)
Billings and advances from Perma-Fix	8,368	50
Net cash provided by financing activities	8,844	2,668
Net Increase (Decrease) in cash	1	-
Cash, beginning of period	_	
Gaon, sogniming or polica		
Cash, ending of period	\$ 1	\$ -
Supplemental cash flow information:		
Cash paid for interest	\$ 2	\$ 11
Non cash investing and financing activities:		
Accrual of preferred stock dividends	67	67
Accretion of redemption value of preferred stock	107	107
Conversion of Series A Preferred Stock to M&EC Common Stock	1,466	-
Note payable offset with accounts receivable	(145)	-

East Tennessee Materials & Energy Corporation Notes to Consolidated Financial Statements June 25, 2001 (unaudited)

Reference is made herein to the notes to consolidated financial statements included in the Audited Consolidated Financial Statements of East Tennessee Materials & Energy Corporation ("M&EC" or the "Company") for the year ended December 31, 2000.

1. Summary of Accounting Policies

<u>Nature of Operations</u>. M&EC was formed in December 1997, to build and operate a mixed waste treatment facility to process waste pursuant to three broad spectrum contracts that were awarded to M&EC. We hired individuals with the skills to benefit our company, and during the period of construction we provided engineering and consulting services to the hazardous mixed waste storage, analysis, treatment and disposal industry. Primary customers of the Company are currently United States Department of Energy contractors.

In June 1999, the Company obtained the necessary federal and state permits to operate a facility to treat low-level radioactive and hazardous waste. The Company completed construction of the treatment facility located in Oak Ridge, Tennessee (the "Oak Ridge Facility"), in June 2001, and the Oak Ridge Facility became operational during the third quarter of 2001. The Company was acquired by Perma-Fix Environmental Services, Inc ("Perma-Fix"). effective June 25, 2001.

<u>Significant Accounting Policies</u>. Our accounting policies are as set forth in the notes to consolidated financial statements referred to above.

2. Property, Plant and Equipment

The Company incurred approximately \$8.0 million of additional costs to complete the construction of its treatment facility. The Company capitalized approximately \$423,000 and \$162,000 of interest expense to construction in progress during the six months ending June 25, 2001 and June 30, 2000, respectively.

3. Perma-Fix Acquisition

On June 25, 2001, the Company was acquired by Perma-Fix Environmental Services, Inc. ("Perma-Fix") pursuant to the terms of the Stock Purchase Agreement, dated January 18, 2001, (the "Purchase Agreement"). Pursuant to the terms of the Purchase Agreement, all of the outstanding voting stock of the Company was acquired by Perma-Fix and the Company with (a) the Company acquiring 20% of its own outstanding shares of voting common stock (held as treasury stock), and (b) Perma-Fix acquiring all of the remaining outstanding shares of the Company's voting common stock (the "Acquisition"). As a result, Perma-Fix now owns all of the issued and outstanding voting capital stock of the Company.

In March 2001, in contemplation of the Acquisition, the Company's Series A Preferred stockholders converted each preferred share into three shares of common stock and the Series A Preferred Stock was eliminated. In addition, the Company's Board authorized the issuance of 1,500,000 shares of preferred stock, of which 1,467,396 were designated as Series B Preferred Stock as described below.

Perma-Fix issued 1,597,576 shares of its common stock valued at \$2,396,000, or \$1.50 per share, in exchange for all of the Company's remaining outstanding common stock. Of the common shares issued, 947,733 were issued in satisfaction of \$357,600 of the Company's notes payable and \$1,064,000 of long-term debt. In addition, as partial consideration of the Acquisition, the Company issued shares of its newly designated Series B Preferred Stock to former common shareholders of the Company having a stated value of approximately \$1,285,000. The Series B Preferred Stock is

non-voting and non-convertible, has a \$1.00 liquidation preference per share and may be redeemed at \$1.00 per share at the option of the Company at any time after one year from the date of issuance. Following the first 12 months after the original issuance of the Series B Preferred Stock, the holders of the Series B Preferred Stock will be entitled to receive, when, as, and if declared by the Board of Directors of the Company out of legally available funds, dividends at the rate of 5% per year per share applied to the amount of \$1.00 per share, which shall be fully cumulative. As a condition to the closing of the acquisition, Perma-Fix also issued 346,666 shares of the Common Stock to certain creditors of the Company in satisfaction of \$520,000 of the Company's liabilities, of which \$350,000 was in satisfaction of an unsecured note payable. At the date of closing, Perma-Fix advanced funds to the Company to pay certain liabilities to the IRS (\$50,000), 401(k) plans (\$1,336,000) and certain long-term debt holders (\$434,000), in the aggregate amount of \$1,820,000.

Prior to the date of acquisition, Perma-Fix provided design and construction services under a subcontract agreement with the Company. As of the date of acquisition, Perma-Fix had loaned and advanced the Company approximately \$2.3 million for working capital purposes and had billed approximately \$9.8 million under the subcontract agreement, of which approximately \$2,641,000 had been billed during 2000. As of December 31, 2000 and June 25, 2001, \$3,754,410 and 12,122,000, respectively was due Perma-Fix for billings and advances related to the construction of the facility.

As a condition to the closing of the Acquisition, the Company entered into an installment agreement with the IRS relating to withholding taxes owing by the Company in the amount of \$923,496 ("Installment Agreement"). The Installment Agreement provides for the payment of such withholding taxes over a term of approximately eight years. In addition, as a condition to such closing, one of the Company's shareholders, Performance Development Corporation ("PDC"), and two corporations affiliated with PDC, PDC Services Corporation ("PDC Services") and Management Technologies, Inc. ("MTI") each entered into an installment agreement with the IRS relating to withholding taxes owing by

each of PDC, PDC Services and MTI ("PDC Installment Agreement"). The PDC Installment Agreement provides for the payment of semi-annual installments over a term of eight years in the aggregate amount of approximately \$3,714,000. The Installment Agreement and the PDC Installment Agreement provide that (a) Perma-Fix does not have any liability for any taxes, interest or penalty with respect to the Company, PDC, PDC Services or MTI; (b) the Company will be solely liable for paying the obligations of the Company under the Installment Agreement; (c) the IRS will not assert any liability against Perma-Fix, the Company or any current or future related affiliate of Perma-Fix for any tax, interest or penalty of PDC, PDC Services or MTI; and (d) as long as the payments by the Company under the Installment Agreement are made timely, the IRS will not file a notice of a

federal tax lien, change or cancel the Installment Agreement. Perma-Fix did not acquire any interest in PDC, PDC Services or MTI.

Prior to the closing of the Acquisition, PDC had advanced monies to, and performed certain services for the Company aggregating approximately \$3,700,000. Amounts due to PDC for such advances and services were \$4,490,000 and \$5,050,000 at December 31, 2000 and June 25, 2001, respectively. In payment of such advances and services and as a condition to closing, the Company issued a promissory note, dated June 7, 2001, to PDC in the principal amount of approximately \$3,700,000. The promissory note is payable over eight years to correspond to payments due to the IRS under the PDC Installment Agreement. PDC has directed the Company to make all payments under the PDC Installment Agreement.

In connection with the closing of the Acquisition, Perma-Fix also made corrective contributions to the Company's 401(k) Plan and to the PDC 401(k) Plan. The amounts paid to the PDC Plan by Perma-Fix reduced the Company's accounts payable to PDC.

The Company recently completed the construction of its low-level radioactive and hazardous waste ("mixed waste") treatment facility in Oak Ridge, Tennessee. The 125,000 square-foot facility, located on the grounds of the Oak Ridge K-25 Weapons Facility of the Department of Energy ("DOE"), will use Perma-Fix's various proprietary technologies to treat mixed waste coming from governmental, institutional and commercial generators nationwide. The Company operates under both a hazardous waste treatment and storage permit and a license to store and treat low-level radioactive waste. The Company also has three subcontracts with Bechtel-Jacobs Company, LLC, DOE's site manager, which were awarded in 1998 and cover the treatment of legacy, operational and remediation nuclear waste. The facility began accepting waste in June 2001 and became fully operational during the third quarter of 2001.

Upon the acquisition of the Company, Perma-Fix accrued for the estimated closure costs, determined pursuant to RCRA guidelines, for the Company's facility. This accrual, recorded at \$2,025,000, represents the potential future liability to close and remediate the facility, should such a cessation of operations ever occur. No insurance or third party

recovery was taken into account in determining the cost estimates or reserve, nor do the cost estimates or reserve reflect any discount for present value purposes. These estimated closure costs were not accrued by the Company until June 2001 since the construction of the facility had not been substantially completed until then.

Unaudited Pro Forma Condensed Combined Statement of Operations

For the year ended December 31, 2000

(Amounts in Thousands Except for Per Share Data)	Perma-Fix		Perma-Fix DSSI		M&EC Adjust		M&EC Adjus		Adjustments		Pro	Forma
Revenues	\$	59,139	\$	3,381	\$	906	\$			\$	63,426	
Cost of goods sold		40,910		1,938		559					43,407	
Gross profit		18,229		1,443		347					20,019	
Selling, general and administrative		12,765		1,269		1,291					15,325	
Depreciation and amortization		3,651		127		452		1,266	(a),(b), (g)		5,496	
Income (loss) from operations		1,813		47		(1,396)		(1,266)			(802)	
Other income (expense):												
Interest income		41		-		-					41	
Interest expense		(2,657)		-		(175)		(384)	(c),(h)		(3,216)	
Other income (expense)		247		(196)	<u></u>	119		195	(f)		365	
Net income (loss)		(556)		(149)		(1,452)		(1,455)			(3,612)	
Preferred stock dividends		(206)				(349)		349	(d)		(206)	
Net income (loss) applicable to Common Stock	\$	(762)	\$	(149)	\$	(1,801)	\$	(1,106)		\$	(3,818)	
Basic and diluted net loss per common share	\$	(0.04)								\$	(0.16)	
Weighted average number of common shares outstanding		21,558						1,944	(e)		23,502	

Unaudited Pro Forma Condensed Combined Statement of Operations

For the six months ended June 30, 2001

(Amounts in Thousands Except for Per Share Data)	Pe	erma-Fix	M&EC		Adjustments		Pro Forma	
Revenues	\$	36,552	\$	167	\$		\$	36,719
Cost of goods sold		26,257		127				26,384
Gross profit		10,295		40				10,335
Selling, general and administrative		6,905		2,279				9,184
Depreciation and amortization		2,032		130	4	51 (a),(b)		2,613
Income (loss) from operations		1,358		(2,369)	(45	1)		(1,462)
Other income (expense):								
Interest income		16		-				16
Interest expense		(2,592)		(14)		0 (c)		(2,596)
Other income (expense)		(18)		-				(18)
Net loss		(1,236)		(2,383)	(44	1)		(4,060)
Preferred stock dividends		(82)		(1,954)	1,92	22 (d)		(114)
Net loss applicable to Common Stock	\$	(1,318)	\$	(4,337)	\$ 1,48	31	\$	(4,174)
Basic and diluted net loss per common share	\$	(0.06)					\$	(0.17)
Weighted average number of common shares outstanding		22,711			1,94	14 ^(e)		24,655

Notes to Unaudited Pro Forma Condensed Combined Financial Statements

Note 1 - Basis of Presentation

The unaudited pro forma statements of operations combine the historical consolidated statements of operations of Perma-Fix Environmental Services, Inc. for the year ended December 31, 2000, and the six months ended June 30, 2001, with the historical statements of income for DSSI for the period from January 1, 2000 through the date of acquisition of August 31, 2000 and the historical statements of income East Tennessee Materials & Energy Corp. ("M&EC") for the year ended December 31, 2000, and the six months ended June 25, 2001. The pro forma balance sheet has been omitted as the amounts for DSSI and M&EC are included in the Company's quarterly report on Form 10-Q for the quarter ended June 30, 2001.

The unaudited pro forma financial statements exclude the effect of any operating income improvements which may be achieved upon combining the resources of the companies and exclude costs associated with the integration and consolidation of the companies.

Note 2 - Pro Forma Adjustments

Perma-Fix Environmental Services, Inc. acquired DSSI on August 31, 2000, and acquired M&EC on June 25, 2001, in transactions accounted for as purchases. The pro forma adjustments consist of the following:

- (a) The excess of the purchase price over the net assets acquired of approximately \$9,149,000 was assigned to permits in accordance with purchase accounting. Amortization expense for acquired permits with an estimated useful life of ten years was recorded in the annual amount of \$915,000.
- (b) Amortization expense for goodwill on M&EC's statements in the annual amount of \$12,000 is reversed as this asset was not recorded in accordance with purchase accounting.
- (c) Reduce interest expense to reflect elimination of notes payable settled upon acquisition.
- (d) Preferred Stock dividends for Series A were eliminated pursuant to the conversion of Series A to Common Stock prior to acquisition. Recorded Preferred Stock dividends for the six months ended June 30, 2001 on the Preferred Stock Series B issued at closing. Dividends accrue at an annual rate of 5% beginning one year after acquisition.
- (e) Adjusted weighted average shares for the 1,944,242 shares of Common Stock issued at closing for consideration and extinguishment of certain debt of M&EC.

- (f) Eliminate management fees of \$195,000 from DSSI parent company for the eight months ended August 31, 2000, prior to DSSI acquisition.
- (g) Increase DSSI depreciation of \$183,000 for write up of fixed assets to market value, and increase amortization of \$180,000 for permits for DSSI.
- (h) Increase interest expense of \$552,000 for debt acquired in relation to DSSI acquisition.

Note 3 - Federal Income Tax Consequences of the Mergers

The unaudited pro forma financial statements assume that the mergers qualify as taxable transactions for federal income tax purposes.